STANDARD BID SOLICITATION DOCUMENT

GOVERNMENT OF GUYANA



Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2

GUYANA ENERGY AGENCY



January, 2025

GOODS AND RELATED SERVICES (VALUE G\$15 million and above)

Introduction

Preface

This Standard Bid Solicitation Document (SBSD) has been prepared by the National Procurement and Tender Administration Board (NPTAB) for use by Procuring Entities for the procurement of goods and services. The procedures and methods presented in this document have been developed on the basis of practical experience and are mandatory for use in the procurement carried out in whole or in part from the state funds in accordance with the provisions of Guyana's Public Procurement Legislation.

In order to simplify the preparation of the bid document for each individual procurement proceeding, the SBSD groups the provisions that are not intended to be changed in "the Instructions to Bidders" and in "the General Conditions of Contract". Data and provisions specific to each procurement and contract should be included in the Bid Data Sheet, the Special Conditions of the Contract, Technical specifications, price schedule, schedule of requirements and the Evaluation Criteria. The applicable forms are listed in the table of contents, below.

Request for additional information can be forwarded to:

Guyana Energy Agency 295 Quamina Street, South Cummingsburg, Georgetown Telephone number: 592-226-0394

E-mail: gea@gea.gov.gy Website: www.gea.gov.gy

CONTENTS

Invitation For Bids (IFB)		3
Instructions To Bidders (ITB)		4
Bid Data Sheet (BDS)		10
General Conditions of Contract (GCC)		13
Special Conditions of Contract (SCC)		17
Delivery Schedule		19
Technical Specifications		23-33
Supplier's Bid		34
Price Schedule	•••••	35-38
Contract		39
Bid Security		40
Manufacturer's Authorization		41
Performance Security		42
Letter of Acceptance		43
Authorization for Signing the Bid		44
Evaluation and Qualification criteria		45-46
Litigation Form		47

INVITATION FOR BIDS (IFB)

1. The Guyana Energy Agency hereinafter referred to as "the Procuring Entity", invites eligible bidders to submit their bids as per the required specifications mentioned in the Bidding Documents. for the Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency Lots 1-2:

Lot 1: Design, Supply, Installation, and Commissioning of Solar Photovoltaic Systems at Four (4) Agro-Processing Facilities as follows;

- 1. Fort Wellington Agro-Processing Facility
- 2. Sophia Agro-Storage Facility
- 3. Parika Agro-Packaging Facility
- 4. Charity Agro-Processing Facility

Lot 2: Upgrade (Design, Supply, Installation) and Commissioning of existing Solar Photovoltaic Systems at Two (2) Agro-Processing Facilities as follows;

- 1. Whitewater Agro-Processing Facility
- 2. Maruranau Agro-Processing Facility

Bidders may bid for individual lots or for any combination of lots.

- 2. Required period of supply: One hundred and eighty (180) days from the signing of the Contract.
- 3. The bidding documents may be purchased by interested bidders for a non-refundable fee in the amount of \$2,000 (two thousand dollars) from the Cashier at the *Guyana Energy Agency*, 295 *Quamina Street*, *South Cummingsburg*, *Georgetown*. Alternatively, interested eligible bidders may download a free copy of the Bid document from the GEA website www.gea.gov.gy.
- 4. All Bidders should submit their bids together with an original bid security of 2% of the tendered amount not later than 09:00 hours on 20th day of February 2025 at the address: National Procurement & Tender Administration Board, Ministry of Finance, Main & Urquhart Streets, Georgetown.

Clarifications must be submitted in writing to the GEA's email address at gea@gea.gov.gy no later than one week prior to the deadline for the bid submission.

- 5. Bids shall be valid for one hundred and twenty (120) days after the date of bid opening.
- 6. Bids shall be opened by the National Procurement and Tender Administration Board in the presence of Bidders' representatives who wish to attend, at 09:00 hours on 20th day of February 2025 at the address: 49 Main and Urquhart Streets, Georgetown.
- 7. Bidders are required to complete the Bidders Registration via the following NPTA website:
 Bidders Registration The National Tender & Procurement Administration (NPTA) of Guyana

Dr. Manender Sharma

Chief Executive Officer- Guyana Energy Agency

INSTRUCTIONS TO BIDDERS

A. Introduction

1. Description of the Procurement

The Procuring Entity identified in the *Bid Data Sheet* intends to procure the goods identified in the *Bid Data Sheet* and in the *Schedule of Requirements*.

The project is in keeping with the country's Low Carbon Development Strategy. The benefits of this initiative are detailed below.

Generally, this project will assist in decreasing the reliance on imported fossil fuels, lower electricity consumption from the utility and lead to avoided CO₂ emissions.

The multimodal inverter in this document refers to a grid-connected inverter/charger that is primarily used for purposes of providing backup power to a facility (and in some cases selected/priority loads) via energy stored in batteries.

The battery energy storage system should provide the primary function of allowing the maximum use of energy stored during the periods when solar energy is not available (at nights) or when power failure occurs, thereby minimising the amount of energy used from the standby generator. It should be capable of providing rapid response when the intermittent source cannot meet the energy requirement of the building.

Electricity generated from the PV arrays would be used for internal consumption and recharging the batteries. The project will also seek to demonstrate the applicability of photovoltaic system operation with energy storage and its energy contribution to Guyana. It is expected to contribute towards Guyana's efforts to reduce reliance on imported fossil fuels through the popularization and deployment of Renewable Energy Technologies.

2. Eligibility and Qualifications of Bidders

- 2.1 In order to be awarded a procurement contract, Bidders should possess the technical and financial capacity needed to perform the contract, should fulfill their tax and social insurance fund liabilities in Guyana, should not currently be subject to a debarment penalty, and must comply with the specific eligibility and qualification requirements referred to in the *Bid Data Sheet* and *Evaluation Criteria*.
- 2.2 The bidders should not have conflicts of interest, including involvement in more than one bid in this proceeding, should not be associated nor have been associated in the past, directly or indirectly, with any agency or any of its representative(s), affiliate(s), that have been engaged by the Procuring Entity to provide consulting services at the preparation stage of the bidding documents, technical specifications and other documentation that are subject to be used in the procurement of goods which must be purchased in accordance with the Invitation for Bids. In cases when the indicated facts are discovered, the Bidder's bid shall be rejected.

B. Bidding Documents

3. Clarification and Amendment of Bidding Documents

3.1 The Procuring Entity, in not more than three (3) working days, will respond in writing or electronic

mail to any request for clarification of the bidding documents to be received (in writing or electronic mail) not later than seven (7) days before the expiry of a deadline for submission of bids. At the same time, the Procuring Entity's response shall without identifying its source of the request, be distributed to all bidders who have received the bidding documents from the Procuring Entity.

3.2 At any time before the deadline for submission of bids, the Procuring Entity may amend the bid documents by issuing an Addendum to the bidders.

C. Preparation of Bid

4. Language of Bid

4.1 The bid prepared by the Bidder, as well as all correspondence and documents related to that bid and exchanged by the Bidder and the Procuring Entity shall be written in the language specified in the *Bid Data Sheet*.

5. Documents Included in Bid

5.1 The bid prepared by the Bidder should contain the *Form of Bid*, the *Price Schedules* and the other documents to be submitted in accordance with these *Instructions to Bidders*, *Bid Data Sheet* and *Evaluation Criteria*.

6. Bid Price

- 6.1. Subject to the choice of INCOTERMS as indicated in the *Bid Data Sheet*, the prices given in the *Price Schedule* shall include all transportation costs to the destination point indicated in the Contract, all taxes, duties, payments collected, in accordance with the laws of Guyana and delivery related and other costs on performing of contractual obligations.
- 6.2. The prices offered by the Bidders shall remain fixed during the whole period of Contract performance and shall not be modified in any circumstance.

7. Bid and Payment Currency

7.1 The prices shall be indicated in Guyana Dollars, unless otherwise specified in the Bid Data Sheet.

8. Bid Security

- 8.1 Unless otherwise provided in the *Bid Data Sheet*, the Bidder shall furnish, as part of his bid, an original Bid Security, in the form, currency and amount specified in the *Bid Data Sheet* with a validity period for not less than two (2) weeks upon the expiry of the bid validity period and in accordance with the specified form.
- 8.2 The bid security may be forfeited, if the Bidder:
 - (a) withdraws their bid after it is opened during the period of validity specified in the bid; or,
 - (b) having been awarded the contract fails:
 - (1) to sign the contract on the terms and conditions provided in their bid; or
 - (2) to furnish the Performance Security, if required to do so.

NATIONAL P & TENDER / A 2 8 AMAI 1215

9. Period of Validity of Bid

9.1 Bids shall remain in force during the period specified in the Bid Data Sheet after the date of bid opening.

10. Format, Signing and Submission of Bid

- 10.1 The Bidder shall prepare one (1) original bid and one (1) hard copy which shall be completed in writing in indelible ink and shall be signed by the Bidder, or by the person (persons) duly authorized to sign the bid in accordance with the power of attorney and 2 (two) exact electronic PDF copies of the bid on Flash Drive, to be submitted with the bid. All pages of the bid where new information, modifications or erasures entered shall be initialed (signed) by the person or persons signing the bid. In the event of discrepancies between them, the original shall prevail.
- 10.2 The bid shall contain no interlineations, erasures or overwriting, except the cases when the Bidder needs to correct errors which must be initialed by the person or persons signing the bid.
- 10.3 The Bidder shall seal the original and Electronic PDF copies of the bid in different envelopes, marking them "ORIGINAL" and "COPIES", as appropriate. The envelopes shall then be sealed in an outer envelope.

10.4 The outer envelope shall:

- (a) be addressed to The Chairman, National Procurement & Tender Administration Board (NPTAB), Main & Urquhart Streets, Georgetown
- (b) bear the Name of the Project (Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2 and the words: "DO NOT OPEN BEFORE," 09:00 hours on 20th day of February 2025.

11. Deadline for Submission of Bids

11.1 Bids must be received by the Procuring Entity at the address and within the periods specified in the *Bid Data Sheet*. All bids received by the Procuring Entity upon the expiry of a period established for submission of bids as indicated by the Procuring Entity shall be rejected and returned to the Bidder unopened.

12. Modification and Withdrawal of Bids

- 12.1 The Bidder may modify or withdraw their bid after the bid's submission, provided that the Procuring Entity will receive a written notice of modification, substitution or withdrawal of bid before the deadline for submission of bids.
- 12.2 The Bidder's modification, substitution or withdrawal notice shall be prepared, sealed, marked, and sent in accordance with the provisions of ITB Clause 10. In that case the outer and inner envelopes will be additionally marked as "MODIFICATION" or "WITHDRAWAL", as appropriate. A withdrawal notice may also be sent by email with a subsequent written confirmation not later than the deadline for submission of bids.

D. Opening and Evaluation of Bids

13. Opening of Bids

- 13.1 The Procuring Entity will open all bids in the presence of bidders' representatives who wish to attend, at the time, on the date, and at the address specified in the *Bid Data Sheet*. The bidders' representatives who are present shall sign a register evidencing their attendance.
- 13.2 The bidders' names, bid prices, including alternatives (if permitted), information on the presence or absence of required bid security, information on the presence (absence) of tax debts and debts of social insurance payments will be announced at the opening. No bid shall be rejected at the opening, exclusive of late bids and unidentified Bids to be returned to the Bidder unopened.
- 13.3 Bids and modifications sent pursuant to ITB Clause 12.2 that are not opened and read out during the bid opening shall not be accepted for further evaluation, regardless of circumstances.

14. Evaluation of Bids

- 14.1 During the evaluation of bids, the Procuring Entity may, at its discretion, request the Bidder to provide clarification of their bid. The request for clarification and the response thereto shall be made in writing, and in that case no change in price or substance of the bid shall be sought, offered, or permitted.
- 14.2 The Procuring Entity shall determine the responsiveness of each bid to requirements of the bidding documents. For the purposes of this Clause a substantially responsive bid is one which satisfies all the indicated provisions without a material deviation or reservation.
- 14.3 The Procuring Entity may regard a tender as responsive if it contains any minor deviations, that do not materially alter or depart from the characteristics, terms and conditions and other requirements of the bid solicitation documents, or if it contains errors or over sights that are capable of being corrected without touching the substance of the tender. To the extent feasible and appropriate, for the purposes of comparing bids, acceptable deviations shall be quantified in monetary terms, and reflected in adjustments to the bid price (for the purposes only of comparison of bids).
- 14.4 Arithmetical errors shall be rectified in the following manner. If there is a discrepancy between the unit price and the total price that is obtained by multiplying the unit price and quantity, the unit price shall prevail, and the total price shall be corrected. If there is a discrepancy between words and figures, the amount in words shall prevail. If the Bidder disagrees with such correction of errors, their bid shall be rejected.
- 14.5 The Procuring Entity shall evaluate and compare only the bids that are determined to be responsive to the Bid Solicitation Document.

15. Confidentiality and Contacting the Procuring Entity

- 15.1 No Bidder shall contact the Procuring Entity on any matter related to their bid from the date of bid opening until the date of contract award, except for requests related to clarification of the bid. Information concerning the evaluation of bids is confidential.
- 15.2 Any effort by the Bidder to influence the Procuring Entity's decision on bid evaluation and comparison, or contract award may result in the rejection of that Bidder's bid and subjected to debarment in accordance with Regulation 3(1)(b) of the Procurement (suspension and debarment) Regulations 2019.

Goods and Related Services (Valued G\$15M and above)

E. Award of Contract

16. Award Criteria

- 16.1 Subject to ITB Clause 18, the Procuring Entity will award the Contract to the Bidder whose bid is determined to be substantially responsive to the requirements of the bid solicitation document, and who offered the Lowest Evaluated Bid, provided that the Bidder has been determined:
 - (a) to be eligible pursuant to Clause 2;
 - (b) to comply with qualification requirements, in accordance with Clause 2, and any technical requirements and evaluation criteria disclosed in the bid solicitation documents.

17. Procuring Entity's Right to Vary Quantities at Time of Entering into a Contract

17.1 The Procuring Entity reserves the right, when entering into a contract, to increase or decrease the quantity of goods and related services specified in the Schedule of Requirements, by the percentage indicated in the *Bid Data Sheet*, no change in the unit price or other conditions shall be made (an increase of quantity **not exceeding** 10 percent variation)

18. Procuring Entity's Right to Accept Any Bid and to Reject All Bids

18.1 The Procuring Entity reserves the right to accept or reject any bid or all bids, and to cancel the bidding process at any time prior to award of contract, without thereby incurring any liability to Bidders and without being required to inform the Bidder or Bidders of reasons of such actions.

19. Notification of Award

- 19.1. The bidder whose bid is accepted will be notified of the award of contract by the Purchaser prior to expiration of the bid validity period.
- 19.2. The notice of acceptance shall be given to the successful bidder within fourteen (14) days of the award of contract.
- 19.3. At the same time that the Procuring Entity notifies the successful Bidder in accordance with subclause (1), the Procuring Entity will notify all other Bidders of the name of successful Bidder, and their bid price.

20. Signing of Contract and Performance Security

- 20.1 The Procuring Entity will send the successful Bidder the Form of Contract contained in the bid solicitation document. The successful Bidder shall sign and date the Contract and return it to the Procuring Entity within seven (7) days of receipt of notice of award.
- 20.2 Together with the signed Contract, the Bidder shall, if required to do so by the *Bid Data Sheet*, furnish the Procuring Entity with a Performance Security in the amount and form specified in the *Bid Data Sheet*.
- 20.3 If the successful Bidder fails to furnish the performance security, if required to do so, or within 7 (seven) days fails to return the Contract signed by them, then it shall be a sufficient ground to refuse the award of Contract, and to forfeit the bid security, In that case the Procuring Entity shall award the Contract to the next lowest evaluated Bidder, subject to the right of the Procuring Entity to reject all bids.

21. Settlement of Disputes

21.1 To settle the disputes which may arise during the execution of Contract, the parties shall follow the

procedure referred to in the Bid Data Sheet.

22. Corrupt and Fraudulent Practices

- 22.1 The Procuring Entity requires that Bidders observe the highest standards of ethics during the bidding process and execution of such contracts. In pursuance of this policy, the Procuring Entity:
 - (a) will reject the bid if it establishes that the Bidder recommended for award has engaged in corrupt, fraudulent, collusive, or coercive practices in competing for the Contract in question.
 - (b) refer the matter to the Public Procurement Commission (PPC) in accordance with the provisions of Procurement (Suspension and Debarment) Regulations 2019.

23. Compliances

23.1 Bidder must submit valid certificates of compliances from Guyana Revenue Authority (GRA), National Insurance Scheme (NIS), and VAT registration (where applicable).

24. Defects Liability:

24.1 The "Defects Liability Period" for the goods and related services is six (6) months from the date of taking over possession or such other period as may be specified in the Bid Data Sheet. During this period, the supplier will be responsible for rectifying any defects or replacement of goods free of cost to the Procuring Entity.

BID DATA SHEET (BDS)

The following specific data to clauses of the provisions of *Instructions to Bidders* which supplement or amend the provisions of the *Instructions to Bidders* (ITB). Whenever there is a conflict, the provisions herein shall prevail over those in ITB.

Item No.	
ITB 1.1	Guyana Energy Agency, 295 Quamina Street, South Cummingsburg, Georgetown, tel:226-0394, gea@gea.gov.gy.
	8. The subject of the procurement is: Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy: Lots 1-2:
	Lot 1: Design, Supply, Installation, and Commissioning of Solar Photovoltaic Systems at Four (4) Agro-Processing Facilities as follows; 1. Fort Wellington Agro-Processing Facility 2. Sophia Agro-Storage Facility 3. Parika Agro-Packaging Facility
	4. Charity Agro-Processing Facility
	Lot 2: Upgrade (Design, Supply, Installation) and Commissioning of existing Solar Photovoltaic Systems at Two (2) Agro-Processing Facilities as follows;
	1. Whitewater Agro-Processing Facility
	2. Maruranau Agro-Processing Facility
	Bidders may bid for individual lots or for any combination of lots.
ITB 2.1	To qualify for award of the Contract, the bidders shall meet the qualification requirements set out in the Evaluation Criteria (page 45-46)
ITB 4.1	Language of Bid shall be English Language. All submission must be in English .
ITB 5.1	The Bidder shall submit the following additional documents in its bid:
1103.1	1. Evidence of Financial Capability in the amount of 30% of the bid price in the form of a bank statement or letter of credit from a commercial bank in the name of the bidder dated one month prior to bid submission. Letter of credit must state a figure. The document must be dated within one month of the bid opening date and be clearly legible. When a photocopy of the letter of credit or bank statement is presented, it must be certified a "true copy of the original' by the issuing company.
MENT	2. Submission of a valid business registration or certificate of incorporation, inclusive of list of directors, that is clearly legible. Where bidder is part of an unincorporated joint venture, a legible copy of joint venture agreement is required. Copy of joint venture agreement must state the joint venture partner to which invoice will be paid and contract to be signed. Where bidder is a joint venture company, a legible copy of certificate of incorporation is to be submitted. Each party must submit valid compliance as per items 2 and 3 of the Evaluation Criteria.
	3. Written confirmation of authorizing signatory must be provided. For the incorporated company this must be in the form of a Power of Attorney endorsed by a Commissioner of Oaths or Justice of Peace. For a registered business that has

ITB 7.1	Currency of Bid shall be in Guyana Dollars
ITB 6.1	The price quoted by bidders shall be on the basis of CIF to port Georgetown for goods delivered to Guyana, including cost for transport to the site. 2010 Incoterms are applicable.
3	incorporated companies. Financial statements must be audited by a Chartered accountant/accountancy firm and include an auditor's note. OR Registered businesses must provide Balance Sheets, Profit and Loss Accounts, and Income and Expenditure Accounts for the last three (3) years. These financial statements must be approved by a Chartered accountant/accountancy firm. The financial analysis would include: Current ratio: >1 for each year of the last 3 years; Net worth: +ve and minimum of 20% of bid value; Average annual turnover: GYD 6 million. The detailed Evaluation Criteria can be found on page 45-46 of the bidding documents
2 8 JAN 2025	 13. An implementation schedule indicating important milestones such as equipment delivery to site, installation, testing and commissioning. A detailed work plan and frequent (at least monthly) progress reports are to be provided to the Procuring Entity as required by the Procuring Entity during project execution. 14. Bidder must provide audited financial statements for the last three (3) years for
	12. An implementation schedule indicating important milestones such as equipment procurement, delivery to site and testing. Frequent progress reports and work plan are to be provided to the procuring entity as required by the procuring entity during project execution.
	11. Documentary evidence that batteries comply with IEC 61427:1999 and the manufacturing process conformed to environmental management standard ISC 140010
	10. Certificates of product quality (modules and inverters) issued by a recognized laboratory accredited by the International Laboratory Accreditation Cooperation (ILAC) and which must be valid up to the date of commissioning of the system;
	9. Provide documentary evidence to demonstrate that the Goods offered meet all the technical specifications of the bidding document. Technical literature must include data sheets and specific technical information on each of the items of equipment and components proposed for the photovoltaic system;
	8. Provide documentary evidence that the PV modules comply with IEC 61215 & IEC 62804 for Crystalline Silicon PV Modules (or equivalent) standards, and that the inverters are UL 1741 listed;
	7. Provide documentary evidence that the goods are ISO certified and Tropic resistant;
	6. A letter stating any or no termination or abandonment of projects . The letter must be dated within one month of the bid opening date.
	5. Completed Litigation Form on page 47 of the bidding documents.
	4. Valid certificates of compliance from GRA and NIS and VAT registration (only applicable to Bidder's resident in the country of the Procuring Entity).
	appointed an employee to sign the bid, a letter of authorizing signatory must be provided.

ITB 8.1	A bid security of two percent (2%) of the tendered sum is required in the form of a Bank guarantee or a bond from an Insurance company licensed by the Bank of Guyana.				
ITB 9.1	The period of validity of bid is one hundred and twenty (120) days				
ITB 11.1	Deadline and place for submission of bids at 09:00 hours on the 20th day of February				
	2025 at the address: The National Procurement & Tender Administration Board,				
	Ministry of Finance, Main & Urquhart Streets, Georgetown, Guyana				
ITB 13.1	Time and place for opening of bid: 09:00 hours on 20th day of February 2025 at The				
	National Procurement & Tender Administration Board, Ministry of Finance, Main &				
	Urquhart Streets, Georgetown, Guyana.				
ITB 17.1	Increase or decrease in the quantity of goods and services not exceeding 10%.				
ITB 20.2	The Performance security amount will be Ten (10%) of the contract price. Performance				
	Security must be in the form of a Bank Guarantee or a bond from an Insurance company				
	licensed by the Bank of Guyana. This shall be valid for the duration of the contract period.				
ITB 21.1	Disputes that may arise in the performance of the contract shall be settled in accordance				
	with the applicable Laws of Guyana.				
ITB 24.1	The duration of the defect's liability period is six (6) months following provisional				
	acceptance.				



GENERAL CONDITIONS OF CONTRACT (GCC)

The General Conditions are the Standard General Conditions of Contract. No alteration shall be made on the pages of these Conditions. The Procuring Entity, when amending or supplementing the General Conditions of Contract should do so only in the *Special Conditions of Contract*. Any amendment or addenda of the General Conditions of Contract shall conform to the legislation of Guyana.

1. Definitions and Application

- 1.1 This Contract lists below the terms that have the following interpretation:
 - (a) "Contract" means the agreement entered into between the Procuring Entity and the Supplier, as recorded in the Form of Contract signed by the parties, including all attachments and appendices thereto and all the documents referenced therein.
 - (b) "Contract Price" means the price payable to the Supplier under the Contract for complete and proper performance of his contractual obligations.
 - (c) "Goods" means the item (s) referred to in the Schedule of Requirements contained in the Bid Solicitation Document.
 - (d) "GCC" means the General Conditions of Contract contained in this Section.
 - (e) "SCC" means the Special Conditions of Contract.
 - (f) "Procuring Entity" means the Procuring entity carrying out the procurement of Goods, specified in the SCC.
 - (g) "Supplier" means an individual or legal entity, or a combination of any abovementioned forms which operate under the existing agreement as a joint venture and supply the Goods and Services under the Contract.
 - (h) "Day" means calendar day.
- 1.2 The General Conditions of Contract shall apply in the procurement of goods; the specific amendment, addition and alteration shall be indicated in the Special Conditions of Contract.
- 1.3 Warranty requirements are as specified in the Special Conditions of Contract.

2. Contract Documents

2.1 Subject to the order of precedence set forth in the Contract Agreement, all documents forming the Contract (and all parts thereof) are intended to be correlative, complementary, and mutually explanatory. The contract shall be read as a whole.

3. Performance Security

3.1 If required by the SCC, within seven (7) days of receipt of notification of award, the successful Bidder shall furnish the Procuring Entity with the performance security the amount and form of which are indicated in the SCC.

4. Packing

4.1 The Supplier shall provide such packing of the Goods as is required to prevent their damage or deterioration during transit to final destination specified in the Contract, and as may be required by the Special Conditions of Contract.

5. Delivery, Transportation, Mobilization Advance

5.1 The Supplier must deliver the Goods within the periods and to the Destination point indicated in the Schedule of Requirements and shall provide the documentation indicated in the SCC. Subject to the SCC, transportation of the Goods to the place specified by the Procuring Entity shall be carried out and paid by the Supplier and related costs shall be included in the Contract Price.

6. Payment

- 6.1 The payment to the Supplier for the Goods delivered shall be made in accordance with the Contract in the form and within the periods specified in the SCC.
- 6.2 If the Procuring Entity does not pay the Supplier the sum due within the periods specified in the Contract, in that case the Procuring Entity shall pay the Supplier [interest at the rate specified or determined pursuant to the Special Conditions of Contract.

7. Prices

7.1 Prices established by the Supplier in the Contract for goods delivered shall not vary from the prices quoted by the Supplier in his bid.

8. Assignment

8.1 The Supplier shall not assign, in whole or in part, his obligations under the Contract to a third party for the execution without the Procuring Entity's prior written consent.

9. Delays in the Supplier's Performance and Liquidated Damages

- 9.1 Delivery of the Goods shall be carried out by the Supplier, in accordance with the schedule indicated by the Procuring Entity in the *Schedule of Requirements*.
- 9.2 Except for provided under GCC Clause 13, the delay in the Supplier's performance of their delivery obligations shall render the Supplier liable for payment of liquidated damages in the amount specified in the SCC, unless an extension of time is agreed upon by the parties without application of liquidated damages. Once the maximum deduction specified in the SCC is reached, the Procuring Entity may consider termination of the Contract, in accordance with Clause 10 of the General Conditions of Contract.

10. Termination

- 10.1 The Procuring Entity, without detriment to any other sanctions of infringement of the provisions of Contract, by written notice of default sent to the Supplier, may terminate this Contract in whole or in part:
 - (a) if the Supplier fails to deliver a portion or all of the Goods within the periods provided for in the Contract, or within an extension period of that Contract, or to perform any of his obligations under the Contract.

- (b) if bankruptcy procedures are applied to the Supplier, or it is declared insolvent.
- (c) if the Supplier, in the Procuring Entity's opinion, has engaged in corrupt, fraudulent, collusive or coercive practices when entering into or executing the Contract.
- (d) If the Procuring Entity deems that continued implementation of the contract would no longer be expedient from the standpoint of the public interest.
- 10.2 The notice of termination shall specify the reason of termination, the extent to which performance of the Supplier under the Contract is terminated, and the date upon which such termination becomes effective.
- 10.3 Notwithstanding clauses 9 and 10.1(d), the Supplier shall not forfeit their performance security, and shall not be liable for payment of liquidated damages, or termination for default, if delay in executing the Contract or failure to perform obligations under the Contract is the result of an event of force majeure. When force majeure arises, the Supplier shall promptly notify the Procuring Entity in writing of such circumstance and its causes.
- 10.4 When the contract is terminated in accordance with clause 10.1(d), the Goods that are complete and ready for shipment within twenty-eight (28) days after the Supplier's receipt of notice of termination shall be accepted by the Procuring Entity at the Contract terms and prices. For the remaining Goods, the Procuring Entity may elect:
 - (a) to have any portion completed and delivered at the Contract terms and prices; and/or
 - (b) to cancel the remainder and pay to the Supplier an agreed amount for partially completed Goods and Related Services and for materials and parts previously procured by the Supplier.

11. Settlement of Disputes

- 11.1 If any dispute or disagreement arises between the Procuring Entity and the Supplier for the Contract or in connection with it, the parties shall make every effort to resolve the dispute or disagreement amicably by mutual consultation.
- 11.2 If during twenty one (21) days, the parties failed to resolve their dispute or disagreement by mutual consultation; either the Procuring Entity or the Supplier may send the other party the notice of intent to commence arbitration, if an arbitration is incorporated in the Contract in the Special Conditions of Contract or otherwise agreed by the parties, or in the Court of General Jurisdiction if no arbitration is envisaged, and no arbitration or litigation in respect of that matter may be commenced unless such notice is given.
 - Any dispute or disagreement in respect of which the notice of intent is sent to commence trial shall be heard by the [Court of General Jurisdiction].
- 11.3 Notwithstanding any reference to dispute settlement herein, the parties shall continue to perform their obligations under the Contract, unless they agree otherwise.

12. Applicable Law

12.1 The Contract shall be interpreted in accordance with the Laws of Guyana.

13. Formal Communication between the Procuring Entity and the Supplier

- 13.1 Any notice given by one party to the other pursuant to the Contract shall be in force if it is done in writing and sent at the address of other party in the SCC.
- 13.2 A notice shall be effective when delivered or on the specified date, whichever is later.

14. Taxes and Duties

14.1 The Supplier shall be fully responsible for all taxes, duties, license taxes, etc., levied in accordance with the legislation of Guyana, and subject to the application of INCOTERMS in accordance with the SCC.

15. Retention

- 15.1 No retention shall be applied on consumables, but warranties, guarantees and expiry dates to apply.
- 15.2 Retention on fixed assets shall be determined by the procuring entity on a case-by-case basis.



SPECIAL CONDITIONS OF CONTRACT (SCC) 75

The following Special Conditions of Contract shall supplement the *General Conditions of Contract*. Whenever there is a conflict, the provisions herein shall prevail over those in the *General Conditions of Contract*.

GCC Clause No.	Special Conditions of Contract
1.1	Definitions
	The Procuring Entity is the Guyana Energy Agency, 295 Quamina Street, South Cummingsburg, Georgetown, tel:226-0394, Fax:226-5227, gea@gea.gov.gy.
	The Supplier is
	(indicate full name, legal address, phone, fax and e-mail of Supplier)
	The Subject of procurement is the Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2:
	Lot 1: Design, Supply, Installation, and Commissioning of Solar Photovoltaic Systems at Four (4) Agro-Processing Facilities as follows;
	1. Fort Wellington Agro-Processing Facility
	2. Sophia Agro-Storage Facility3. Parika Agro-Packaging Facility
	4. Charity Agro-Processing Facility
	Lot 2: Upgrade (Design, Supply, Installation) and Commissioning of existing Solar Photovoltaic Systems at Two (2) Agro-Processing Facilities as follows; 1. Whitewater Agro-Processing Facility 2. Maruranau Agro-Processing Facility
	Warranty The supplier warrants all Goods supplied under the contract are new, unused, and of the most recent or current models, and that they incorporate all recent improvements in design and materials, unless provided otherwise in the contract. The supplier further warrants that all Goods supplied under this contract shall have no defect, arising from design, materials or workmanship or from any act or omission of the supplier that may develop under normal use of the supplied Goods in the conditions prevailing in the country of final destination.
	Any item found defective during the warranty period shall be replaced free of cost to the satisfaction of the Procuring Entity.
3.1	Performance Security The amount and form of Performance Security is 10% of the contract price. The performance bond shall be issued from a local commercial bank within 14 days of signing of the contract. The bond shall be valid for the entirety of the contract period.
4.1	Packing: The Supplier shall provide such packing of the Goods as is required to prevent damage or deterioration during transit to the final destination, as indicated in the Contract. The packing shall be sufficient to withstand, without limitation, rough handling during transit and exposure to extreme temperatures, salt and precipitation during transit.

5.1	Delivery and Transportation
	The following documentation is to be provided by the Supplier to the Procuring
	Entity:(1) Copies of Supplier's invoice indicating a description, quantity, unit price of the Goods and sum total.
	(2) Shipping order, railway receipt or truck receipt.(3) Warranty certificate of Manufacturer or Supplier;
	(4) Inspection certificate issued by the authorized inspection service, and the supplier's factory inspection report (if any);
	(5) Certificate of origin;
	(6) Certificate of conformity
	(7) Certificate of Quality
6.1	Payment Schedule for each Lot: Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2 as per Price Schedule below; (a) Ten percent (10%) of the contract price within 14 days of signing the
	contract and the submission of the performance bond.
streak - 11 to 15 mg	(b) Thirty percent (30%) of the contract price upon physical verification by the Procuring Entity that major components such as PV Modules Mounting Structures, PV Modules, Inverters, and Batteries have been received by the supplier and have complied with the Technical Specifications.
	(c) Fifty percent (50%) of the contract price upon installation and acceptance of the system by the Procuring Entity.
	(d) Ten percent (10) of the contract price upon expiry of the defects liability period barring the correction of defects.
9.2	Liquidated Damages
	Applicable rate: 0.05% per week for untimely execution of order. Maximum deduction: 10% of the delayed works/delivery
11.2	Settlement of Disputes Disputes arising out of or in connection with the Contract shall be settled in accordance with the Laws of Guyana.
14.1	Taxes and Duties The version edition of INCOTERMS shall be: 2010
16.1	Defects Liability The duration of the defect's liability period is 6 months following provisional acceptance. During this period, the contractor will be responsible for rectifying any defects free of cost to the Procuring Entity.



SCHEDULE OF REQUIREMENTS/DELIVERY SCHEDULE

The delivery schedule expressed as days specifies hereafter the date of delivery to destination point. In column "the delivery schedule", the Procuring Entity shall indicate the date from which schedule starts. It should be either the date of award, or the date of signing of Contract, or the date of opening of letter of credit, or the date of confirming the letter of credit (subject to circumstances). The Form of Bid shall specify only reference to that schedule.

Bidder's Offered

Procuring

Item No.	Brief Description of Goods	Quantity (To be	Place of	Entity's Completion Schedule (Completio Schedule	
		determined by bidder)	Delivery	-days as of signing of contract)	Earliest Delivery	Latest Delivery
	: Design, Supply, Installation, Processing Facilities as follow Fort Wellington Agro-Process Sophia Agro-Storage Facility Parika Agro-Packaging Facility Charity Agro-Processing Facil	s; ing Facility sy	sioning of Solar P	Photovoltaic System 2 8 JAN	INISTRATIO	our (4)
1	Design Drawing		Guyana Energy Agency, 295 Quamina Street, South Cummingsburg, Georgetown, Guyana.	30		
2	Solar Photovoltaic Modules					
3	Array Mounting Structure					
4	All-In-One Inverter/Charger/Charge- Controller 48VDC/120/240VAC		As specified in the table below:			
5	Battery Energy Storage System		Location of Solar PV Systems at four	180		
6	Cabling, Labels and Miscellaneous		(4) Agro- Processing Facilities across			
7	Grounding and Protection System		Guyana.			
8	Fire Extinguisher					
9	Installation and commissioning materials for PV system (including all					

material/components required for the electrical interconnection to the building).	C. Partie E w	BASINER AND A			Bale sact Sensolven
Both diving man have agreen	streems in 1.0	Guyana Energy Agency, 295 Quamina	od: eriaciliare atribute at	ig usabindre m m sympt	is others for view
As-Built Drawing	(Street, South Cummingsburg, Georgetown,	180		
	required for the electrical interconnection to the building).	required for the electrical interconnection to the building).	required for the electrical interconnection to the building). Guyana Energy Agency, 295 Quamina As-Built Drawing Street, South Cummingsburg, Georgetown,	required for the electrical interconnection to the building). Guyana Energy Agency, 295 Quamina As-Built Drawing Street, South Cummingsburg, Georgetown,	required for the electrical interconnection to the building). Guyana Energy Agency, 295 Quamina As-Built Drawing Street, South Cummingsburg,

Lot 2: Upgrade (Design, Supply, Installation) and Commissioning of existing Solar Photovoltaic Systems at Two (2) Agro-Processing Facilities as follows;

- 1. Whitewater Agro-Processing Facility
- 2. Maruranau Agro-Processing Facility

1	Design Drawing	Guyana Energy Agency, 295 Quamina Street, South Cummingsburg, Georgetown, Guyana.	30	englikasing nga dingg nga dingg	0 1
2	Solar Photovoltaic Modules	As specified in the table below:			
3	Array Mounting Structure	Location of Solar PV			8-9-8-2
4	All-In-One Inverter/Charger/Charge- Controller 48VDC/120/240VAC	Systems at two (2) Agro- Processing Facilities across Guyana.	180	Bruncke con	
5	Battery Energy Storage System	6 e 60 a h j	Da vas	######################################	
6	Cabling, Labels and Miscellaneous			620	2 3
7	Grounding and Protection System	acondinate of the second of th	180	eneralisasi	10
8	Fire Extinguisher			10563	18
9	Installation and commissioning materials for PV system (including all material/components required for the electrical			sugmini si si motodini simbolomia	

Goods and Related Services (Valued G\$15M and above)

interconnecti building).	on to the			And the control of th
10 As-Built Dra	wing	Guyana Energy Agency, 295 Quamina Street, South Cummingsburg, Georgetown, Guyana.	180	

Duly authorized to sign for and on behalf of					
	(name of Bidder)				
(Full name	(Title)	(Signature and seal)			

NATIONAL PROCUREMENT & TESSER ADMINISTRATION 2 8 JAN 2025 APPROVED

Locations of New Installations of Solar PV Systems at Four (4) Agro-Processing Facilities across Guyana

No.	GMC Agro – Facility	Location	GPS Coordinates
1	Fort Wellington Agro-Processing Facility	Fort Wellington, West Coast Berbice, Region # 05	6.383729°, -57.592528°
2	Sophia Agro-Storage Facility	Sophia, Georgetown, Region # 04	6.810074°, -58.128449°
3	Parika Agro-Packaging Facility	Parika, East Bank Essequibo, Region # 03	6.861619°, -58.424071°
4	Charity Agro-Processing Facility	Charity, Essequibo Coast, Region # 02	7.392738°, -58.595366°

Locations of Solar PV Systems to Upgrade at Two (2) Agro-Processing Facilities across Guyana

No.	GMC Agro – Facility	Location	GPS Coordinates
1	Whitewater Agro-Processing Facility	Whitewater Village, Mabaruma District, Region # 01	8.154116°, -59.900772°
2	Maruranau Agro-Processing Facility	Maruranau, South Central Rupununi, Region # 09	2.746824°, -59.159620°



TECHNICAL SPECIFICATIONS

Z 8 JAN 2025

1. General

The tender calling for convenient bids is dedicated to identifying and contracting a Supplier for the following services:

Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1—2 according to the specifications provided;

The minimum capacities required for the Solar Photovoltaic Systems are as follows:

No.	GMC Agro – Facility	PV Array (kWp)	BESS (kWh)
1	Fort Wellington Agro- Processing Facility	15	25
2	Sophia Agro-Storage Facility	35	50
3	Parika Agro-Packaging Facility	80	115
4	Charity Agro-Processing Facility	6	10
5	Whitewater Agro-Processing Facility	12	40
6	Maruranau Agro-Processing Facility	12	150

- 1.2 Bidders must ensure that all equipment supplied under the contract is new, unused and of the most recent or current models, and that they incorporate all recent improvements in design and materials, unless provided otherwise in the Contract.
- 1.3 Bidders must provide all technical documentations including equipment datasheet, user and operational manuals to the GEA. The bidder must include all brochures, certifications, technical specifications, brand, and models of ALL equipment provided in one location in their submission in the following order.
 - 1. Solar Photovoltaic Modules
 - 2. PV Array Mounting Structure
 - 3. All-In-One Inverter/Charger/Charge-Controller 48VDC/120/240VAC
 - 4. Battery Energy Storage System
 - 5. Solar DC Combiner Box with overload protection
 - 6. Surge Protection
 - 7. Schematic Diagram in accordance with NEC 2023 Article 690 and NEC 705
- 1.4 Provide 3 years after sales services to GEA. Bidders must provide a statement indicating its acceptance or otherwise of this requirement.

2. Climate and Site Conditions

Altitude	: <1000m Above Sea Level
Maximum Daily mean Temperature	: 30°C
Maximum Outdoor Ambient Shade Temperature	: 50°C
Minimum Outdoor Ambient Shade Temperature	: 15°C
Maximum Relative Humidity	: 100%
Wind Velocity	: 18 mph
Isokeraunic Level	: 70
Average Number of Days with Rain p.a.	: 120
Average Annual Rainfall, cm	: 150

It is recommended that Bidders conduct site visits to carry out their own assessment of how the system will be installed. As practical as possible all systems shall be installed to avoid shading and any obstruction that would decrease the efficiency of the system.

3. Existing Solar PV Systems and Power Supply Conditions and Configurations

Bidders are required to visit the sites to determine appropriate equipment selection and obtain any other information required to prepare their bids.

- 1. For sites that have existing Solar PV Installations, the new system should be installed so as to be able to isolate each power source and should both supply the same building electrical load. However, it should not in any way pose a risk to either installation.
- 2. For sites that have existing electrical supply infrastructure, the solar PV system must be interconnected to this system and configured so as to charge the BESS in the event that the solar PV array cannot maintain a full charge or the building load demand causes the BESS to be depleted. In the event that the existing electrical supply infrastructure fails, the solar PV system must automatically switch to a standalone mode of operation and continue to supply the building's electrical loads.
- 3. All sites that have existing electrical systems, the solar PV system must be interconnected to this system to supply the building's electrical loads.

4. Specification of Required Hardware

4.1 General Remark

The whole system must be designed in such a way that all components are resistant to climate conditions of the specific sites, specifically against corrosion. Special attention should be made in the equipment selection in such a way that the risk of theft and vandalism is minimized. Bolts and nuts of the PV array should be affixed in such a way that theft is minimized. The contractor is

required to make all the necessary provisions, where applicable, for ensuring that the PV system can be commissioned

4.2 Solar Photovoltaic Module

- PV modules should be in accordance with international standards (IEC 61215, IEC 61730, IEC 61701, IEC 62804, UL1703 etc.) and the National Electrical Code 2023.
- 500 watts or higher rated PV modules
- All modules must be compatible with the use of clamps for installation; shown in the datasheet or installation manual
- Module thickness: 30mm to 35mm
- All modules should be made of monocrystalline silicon solar cells
- All PV modules shall show the same capacity
- The Manufacturer should be internationally recognized and provide references and certificates on module testing.
- MC4 connectors for all Modules
- 20 years warranty on Modules

4.3 Mounting Structure for PV Modules

- The PV modules mounting structures must accommodate the PV modules supplied
- All clamps, rails, array grounding lug and splices must be self-grounding and should provide an electrical connection (e.g. built-in grounding pins) between rails and modules when installed.
- The mounting structures is rooftop mounted.
- The PV array mounting structures, including modules, and balance of system components shall be designed to withstand wind loads of at least 60 mph (3-second gust).
- Array mounting hardware shall be compatible with the site considerations and the environment.
 Mounting structures of anodized aluminium materials shall be provided. Mechanical hardware
 shall be durable and corrosion resistant. The use of ferrous metals (including but not limited to
 painted or plated steel), dissimilar metals in contact, or any wood or plastic components are not
 allowed.
- Special attention shall be paid to minimizing risk from exposed fasteners, sharp edges, and potential damage to the modules or support structures. All potentially hazardous hardware must be protected or shielded for safety.
- PV modules must be oriented in a southern direction where possible
- The mounting structure must be able to absorb and transfer the mechanical loads to the roof of the building without impeding on the structural integrity of the building.
- The mounting structure should be attached to the existing roof in such a way to prevent water leaks and prevent the possibility of leaks developing in the future (water tight seal). Leaks observed during the defects and liability period must be resolved by and at the cost of the bidder.
- The mechanism used to attach the array mounting structure to the roof must be designed for and compatible with the roof type at the site. The attachment mechanism must be attached to the roof by the method specified by the OEM of the attachment mechanism.

4.4 All-In-One Inverter/Charger/Charge-Controller - 48VDC/120/240VAC

- Maximum efficiency of 96%
- Minimum Single Unit Output power (continuous) at 25°C: 5000 Wac
- Intelligent battery management including state of charge calculation for maximum battery life
- Integrated soft start/generator support
- Versatile complete for off-grid management as well as grid-tie battery backup/AC Coupling
- Excellent overload characteristics with active temperature management
- Five (5) year Standard Warranty

- Certification UL 1741, IEEE 1547
- Modular, stackable design
- AC connections: Single / Split phase
- AC Input/Output voltage: 120 / 240 Vac
- Input AC voltage range line to neutral: 95 135 Vac single phase, 170 270 Vac
- Nominal Frequency 60 Hz
- Frequency Range ≥ 58.4 to ≤ 61.7
- Pure Sine Wave
- Automatically transfers between inverter power and incoming AC power source
- Compatible battery types Flooded, Gel, AGM, LiON, Custom
- Input DC voltage range: 40 68 Vdc
- Communication with BMS: RS485; CAN
- Charge control: 2 or 3 stage
- Charge temperature compensation
- Indications of status of operation (e.g. LED)
- Zero load power (W): maximum 27
- Transfer relay rating: 35-50 A
- Optimal operating temperature range: 10°C to 60°C
- Ingress protection rating: IP65 minimum
- Battery voltage too high/low protection
- Over voltage and under voltage protection
- Over-temperature protection
- Overload protection
- Short circuit protection
- PV power (kWp): minimum 6.4kW and up to 10.4 kW
- Minimum Number of MPPT: 2
- Operating PV voltage range: 100-500Vdc
- MPP voltage range: 125-425Vdc
- Deye or equivalent

4.8 Battery Energy Storage System (Deep Cycle Battery)

4.8.0 VRLA Battery; 200AH (minimum)

- Minimum battery size is 200 Amp-Hours; C20
- Batteries should be deep cycle type and rechargeable
- Sealed Lead-Acid Technology
- Capable of 50% depth of Discharge
- Design for renewable energy applications specifically for hybrid application
- Sealed maintenance free
- Manufacturer's data sheets containing battery performance specifications must be provided.
 Batteries must be procured from same make (manufacturer) having same ampere-Hour and voltage rating
- Two (2) years' warranty on batteries
- Manufacturing process must have conformed to environmental management standard ISO 14001
- Batteries are to be installed as recommended by the OEM
- The battery bank should not be configured to allow more than three (3) strings of batteries in parallel
- Batteries are to be placed on racks and or enclosures to minimize the use of space



- Bidders are to supply the battery racks which are to be fully fabricated from metals resistant to
 rust. Racks should be made to minimize the space required to store the batteries and allow for
 effective ventilation. Welding, bolts and nuts used must be resistant to rust. Racks must be
 painted in two coats with anti-corrosive protection layer paint. The preferred color would be
 black. The battery racks MUST be adequately grounded.
- Battery terminals and conductors should be guarded/shielded to prevent accidental short circuits. Guards should be removable to aid future maintenance of the battery rack
- Bidders are to supply drawings of the battery racks with the battery bank configurations
- Manufacturer's data sheets containing battery performance specifications must be provided.
 Batteries must be procured from same make (manufacturer) having same ampere-Hour and voltage rating
- 2,000 and above cycles at minimum 50% depth of discharge
- Standards to be conformed to: UL 1989, IEC 60896, IEC 61427-1, UL 2054

4.8.1 Lithium-Ion Battery: 200AH (minimum)

- Nominal voltage: 12V, 24V or 48V
- Minimum battery capacity: 200 Amp-Hours
- Batteries should be deep cycle type and rechargeable
- Lithium-Ion Technology
- Capable of 100% depth of discharge
- Design for renewable energy applications specifically for hybrid application
- Sealed maintenance free
- Manufacturer's data sheets containing battery performance specifications must be provided.
 Batteries must be procured from same make (manufacturer) having same ampere-Hour and voltage rating
- Operating Efficiency: 90% minimum
- Operation temperature: 10°C to 50°C
- Communication: CAN/RS485
- Five (5) years' warranty on batteries
- 5,000 and above cycles at 50% depth of discharge
- Standards to be conformed to: UL1973, UL1642, UN38.3, IEC62619
- Manufacturing process must have conformed to environmental management standard ISO 14001
- Cabinet with all installation accessories (as applicable)
- The battery bank should not be configured to allow more than three (3) strings of batteries in parallel (unless if stated by Manufacturer verifiable documented proof should be provided in datasheet).

The bidder is to install the most suited battery technology for each installation which should provide the primary function of allowing the maximum use of the energy stored during the periods when solar energy is not available. It should be capable of providing rapid response when the intermittent source cannot meet the energy requirement of the building. A battery management/monitoring system MUST be incorporated.

4.9 Solar DC Combiner Box with overload protection

- Enclosure rating: NEMA 3R
- Mounting options and angle: Vertical wall mount, pole mount or sloped roof mount to 14 degrees incline (3 in 12 roof pitch)
- DIN rail mount for fuse holders or breakers
- Voltage rating: 600VDC



APPROVED

- Number of PV strings: minimum of four strings
- Maximum OCPD rating: 30 amp with fuses, 63 amps with 150-volt breakers
- Maximum output amps: 80 amps for fused, 120 amp for breakers
- Output wire range: 14 to 1/0 AWG
- Lug temperature rating: 90 deg C
- Fuse holder (if applicable): 30A DC, 1000V DC
- Fuse/Breaker: 20A DC, 1000V DC
- UL1741 Listed
- MidNite MNPV6 with Mersen USM1HEL fuse holder and Mersen HP10M20 fuse or equivalent

4.10 Surge Protector

The solar PV system should be provided with lightning and overvoltage protection. The main aim in this protection shall be to reduce the overvoltage to a tolerable value before it reaches the PV or other subsystem components. The source of the overvoltage can be lightning, atmospheric disturbances etc. The protection against induced high-voltages shall be provided by the use of MOV type surge arrestors and suitable earthing such that induced transients find an alternative route to earth. In addition, the lightning arrestors/SPDs should also be adequately earthed for the system.

4.10.0 Surge Protector (300Vdc/ac)

- Nominal Voltage: 0 to 600 VDC, 120/240VAC
- MCOV: 470VSCCR: 10kA
- VPR Line to Ground: 1200V
- Type: UL1449 4th Ed. Type 1
- Diagnostic LED: LED indicates when voltage is present between L1 + L2 (PV+ PV-)
- Thermal Disconnector: Internal Fuse
- Response Time: <1 micro sec.
- MidNite SPD-300-DC or equivalent

4.10.1 DC Surge Protector (600Vdc)

- Nominal Voltage: 0 to 600 VDC
- MCOV: 780V
- SCCR: 10kA
- VPR Line to Ground: 1500V
- Mounting: Off-grid PV combiners Charge controller inputs up to 600VDC
- Type: UL1449 4th Ed. Type 1
- Diagnostic LED: LED indicates when voltage is present between L1 + L2 (PV+ PV-)
- Thermal Disconnector: Internal Fuse
- Response Time: <1 micro sec.
- MidNite SPD-600-DC or equivalent

4.11 Housing

All of the elements of the solar PV system must be located in a suitable environment to maximize the lifespan of the equipment. The battery energy storage system, inverter(s), charge controller(s) and balance of system equipment must be installed indoor at a suitable location within the building.



4.12 Schematic Diagram

A detailed system schematic design layout of all components and how they interconnect with each other MUST be provided in accordance with NEC 2023 Article 690. Drawings provided MUST be electrical schematics drawings and show all components and their respective ratings (e.g., wires and circuit breaker sizes). An as-built electrical schematics of the systems must be submitted to the Procuring Entity for review and approval before commissioning the solar PV system. The as-built electrical schematic must include:

- Solar array layout
- Size of the solar modules in Watts and quantity per string.
- The direction/azimuth (deg) and the tilt (deg) of the modules in each string.
- Layout of the DC Combiner boxes showing electrical connections and ratings of the fuses, breakers and/or disconnects.
- Model numbers and basic electrical specifications of major electrical components like inverters, charge controllers, battery banks, transformers, circuit breakers, disconnects, monitoring devices, etc., must be included in the electrical schematics.
- The point of interconnection(s) of the solar PV system to the existing electrical infrastructure must be clearly indicated in the drawing.
- The main electrical disconnect of the existing electrical infrastructure must be shown in the electrical schematic. Basic information of the main disconnect must be included e.g. current rating and number of poles.
- The size of the electrical conductors must be shown on the electrical schematics.
- Grounding circuit of major electrical components must be shown in the electrical schematics.
- The size and position of current transformers used by the solar PV system (if installed) must also be shown in the electrical schematics.
- The point(s) where voltage and current readings are measured by the monitoring system (if installed) must also be shown in the electrical schematics. Basic specifications of the CTs must be included in the drawing.
- The point of connection of the data cable or wireless signal for the monitoring system (if installed) at the facility data network with internet access must ne indicated in the electrical schematic.
- The contractor is responsible for all interconnections, including the grid (where applicable) and building electrical interconnection. All hardware required for successful interconnection must be provided by the contractor.

The contractor is required to have a laminated copy of the systems schematics installed at the location where the system components are sited before the system is commissioned.

4.13 Electric cables

Cables exposed to the sun should show adequate type designed to withstand harsh weather conditions (UV radiation, salty humidity et.), e.g. type HN07-RNF and cables must be clearly identifiable (color coded):

- Appropriate length USE-2 #10 AWG Sunlight resistant Cable to connect solar modules in the design configuration.
- The appropriate number of Solar Disconnect Switches and Combiner Boxes.
- Appropriate size and number of interconnecting cables between combiner boxes and inverters.

• Appropriate size AC Interconnecting Cables.

4.14 Fire Extinguisher

- Can be of type: Carbon Dioxide, Dry Chemical, Clean Agent or Dry Powder
- Minimum 20 pounds (lbs.)
- · Class C rated
- Operation type (P.A.S.S)

5. Specification of Required Services

5.1 Systems Design

Bidders are required to visit the selected sites and determine the best possible locations for the complete system, voltage and phase requirements for the inverters and to become acquainted with the site for the installation of the systems. A detailed schematic diagram is required, showing systems layout and include all interconnection equipment and points of connections for DC, AC, lightning and grounding protection.

The successful bidder shall be required to provide all necessary infrastructure for the mounting/positioning of the inverters, controllers, energy storage system, switch gears, etc. the successful bidder shall be required to construct/provide all necessary infrastructure to accommodate the inverters, controllers, energy storage system, switch gears, etc. all infrastructure constructed must be structurally sound, secure and provide protection and adequate ventilation/cooling for the equipment installed.

Detailed design drawings of the solar PV and BESS systems will be required from the contractor for the review and approval by the Procuring Entity before commencement of construction. As-Built drawings in both hard and soft copies will be required by the Procuring Entity before the system is commissioned.

5.2 System Operation

- a) The system must be configured in an AC or DC coupled configuration or a combination of the two. The solar PV system shall be the primary source of energy for the building.
- b) Electricity generated from the PV arrays shall be used for real-time consumption, and recharging of the battery energy storage system (BESS).
- c) The battery energy storage system should provide the primary function of allowing the maximum use of the energy stored during the periods when solar energy is not available (at nights). It should be capable of providing rapid response when the intermittent source cannot meet the energy requirement of the consumers.
- d) The PV system must be capable of automatically disconnecting the load at a predefined critical SOC of the BESS. The system must also be capable of automatically recharging the



BESS from the solar array to a predefined SOC before the load is automatically reconnected. These predefined SOC values must be selectable and or adjustable by the operator.

5.3 Solar Photovoltaic System installation

- a) All installations are to be conducted in accordance with the NEC 2023 article 690 which covers solar PV systems installation, protection(AC, DC and lightning) and grounding, Chapter 3 of the NEC 20123 which covers wiring methods and materials, and Article 705 for the interconnection to the grid. All labels/markings are to be provided by the contractor in accordance with the NEC 2023 article 690 requirements.
- b) The Government Electrical Inspectorate (GEI) requires that all solar installations must be provided with effective independent grounding/earthing systems. The contractor is therefore required to install a separate grounding system that when tested has a ground resistance of 25 ohms or less. The minimum size copper grounding rod to be used is % inch x 8 feet for the solar PV installation. Bidders should take note of areas with high ground resistance and make provisions for special grounding methods to meet the requirements.
- c) The GEI also requires that the contractor applies and pays for an independent inspection certificate of all completed installations. This inspection certificate is required by the GEA before the final completion certificate could be issued.
- d) The contractor is responsible for interconnecting the solar PV system to the electrical supply system of the building (if applicable). All materials required for this task must be provided by the contractor.
- e) For all inverter/multimode inverter installation where the system cannot meet the entire load of the facility, a critical loads panel must be installed next to the facility's existing load center with the capacity/rating of the total power output of the solar PV system. The loads of the inverters must be connected to this panel.
- f) Damages to internal and external walls e.g. any holes, cuts or any actions/activities resulting in the defacing of any building during installation, must be repaired (neatly covered with



the appropriate moulding, paint or filling material) and returned to the original state at the expense of the contractor.

- g) All the modules in a string must have the same azimuth/tilt. If the strings are connected in parallel, the strings must have the same number of modules and have the same azimuth and tilt to reduce loss due to mismatch.
- h) If multiple strings are connected to the same MPPT input of a charge controller or inverter, each string must be identical (number and type of modules, and orientation) to reduce losses due to mismatch.

5.4 Safety

The work shall be carried out with reasonable precaution and provisions being taken for the safety of those concerned in the preparation, excavation, erection, stringing and all other operations as well as for persons in the vicinity.

5.5 Inspection and Testing

Inspection and testing shall conform to the Quality Assurance requirements of this Specification. The Contractor shall inspect the Works prior to testing to ensure compliance with the specified requirements and the drawings/schematics.

The inspections of the Works shall be attended and witnessed by the Procuring Entity or a Representative.

5.6 Drawing and Records

The Contractor will develop the drawings, both layouts and detail guides, required by the Procuring Entity for the construction of the Works. The Procuring Entity will review and approve the drawings in before construction commences.

5.7 Compliance and Regulations

All the equipment and accessories shall comply in every aspect with the Regulations and Acts in force in Guyana.

The equipment and connections shall be designed and arranged to minimize the risk of fire or any damage that might be caused in the event of fire.

To ensure that the Works are in accordance with the Specifications, with the regulations and with relevant authorized international standards, the Contractor shall have in place suitable Quality Assurance Programmes and Procedures to ensure that all activities are being controlled as necessary.

The quality assurance arrangements shall conform preferably to the requirements of ISO 9001 or ISO 9002 as appropriate.

5.8 Progress Reporting

The Contractor shall submit progress reports on a monthly basis by the end of the first week of the month for the previous month's progress.

5.9 Delivery of Equipment to Installation Sites

The Bidder is fully responsible for organising and guaranteeing timely delivery and transport of the equipment to the installation site.

The Bidder is requested to present detailed information on the schedule of delivery and transport modalities of the equipment to the project site. Close coordination with responsible staff from the procuring entity is recommended. The Bidder is requested to consider the site conditions having a potential influence on the delivery and installation.

5.10 Transfer of Ownership

An Acceptance Inspection will be organised by the procuring entity and in presence of the Seller will allow for the issuance of a certificate to transfer ownership to the Purchaser.

5.11 Warranty

Two types of warranty have to be offered by the Bidder:

- a) Warranty on hardware failures on all products offered and used according to international established terms:
- b) Warranty on the proper operation of the provided equipment according to the specification and terms fixed in the contract between the Seller and the procuring entity.

The Bidder must include a statement of warranties for all equipment and what specifically constitutes warranty failure and all requirements and procedures for obtaining compensation for equipment which have failed under warranty.

5.12 After Sales Service

The Seller must provide a local after-sales service of no less than 3 years. Bidder must provide a statement for the availability of spare parts and/or after sales services. Bidders statement indicating its acceptance or otherwise in offering Local after sales service of no less than three (3) years. Bidder must state the nature of service that will be provided.

5.13 Commissioning

Commissioning refers to inspection and testing of the solar PV system at the installation and certifying that that it operates ad expected and is installed according to the design plans and complies with the NEC 2023 Articles 690 and 705.

SUPPLIER'S BID

7 8 JAN 2025 TO:	SOLIER		
(Name an	d address of Procuring Entity)		
Dear Sir / Madam,			
Having examined the bid the receipt of which is he and Commissioning of S	ding documents including Anne reby acknowledged, we offer to Solar Photovoltaic Systems at Solar in accordance with the Contract	execute the <i>Design</i> , Supply, Six (6) Agro-Processing Faci	Installation, Upgrade ilities for the Guyana
The Price of our bid, incl	luding VAT (where applicable)	is	
Lot 1:words)	.*		(in
figure)			(in
Lot 2:words)			
figure)			
We undertake, if our Bid i Schedule of Requirements	is accepted, to supply the Goods, s.	in accordance with a delivery	schedule given in the
If our Rid is accepted, we	undertake to furnish the Perform	nance security in the form of	to the
amount of	_, comprising% o me period(s) specified in the Bid	f the Contract Price in order to	
We hereby confirm that the for bid opening, and it sha	nis bid shall be valid during all be binding until the expiry of	days starting from the indicated period.	m the date established
We understand that you a	re not bound to accept the lowes	t or any bid you receive.	
Dated the day of _	202		
Duly authorized to sign th	ne Bid for and on behalf of		
	(name of Sup	pplier)	
(Full name)	(Title)	(Signature	and seal)

NATIONAL PROCUREMENT & TENBER ADMINISTRATION Z 8 JAN 2025

PRICE SCHEDULE

the Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6)
Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2

Bidders are required to (a) enter the bid prices electronically (refer to Excel attachment for Price schedule tables), (b) print out the completed Price Schedule and (c) include it in the hardcopy submission to NPTA on the day of tender opening. Bidders must submit a soft PDF version for the Price Schedule with the bid submission on the flash drive.

Description	Total Cost (G	YD)
Lot 1: Design, Supply, Installation, and Commissioning of Solar Photovoltaic Sy at Four (4) Agro-Processing Facilities	stems	
Lot 2: Upgrade (Design, Supply, Installar and Commissioning of existing Solar Photovoltaic Systems at Two (2) Agro- Processing Facilities	ion)	
Grand Total		
Duly authorized to sign for and on beha	lf of	
(name of Bidder)		

Table 1 showing Summary table

Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency: Lots 1-2

Lot No.	Brief Description of Goods	Quantity (To be determined by bidder)	Unit Price (GYD)	Total Cost (GYD)
	1. Design Drawing			0
Lot 1: Design, Supply,	2. Solar Photovoltaic Modules			0
Installation, and	3. Array Mounting Structure			0
Commissioning of Solar Photovoltaic Systems at	4. All-In-One Inverter/Charger/Charge- Controller 48VDC/120/240VAC			0
Four (4) Agro-Processing	5. Battery Energy Storage System			0
Facilities : 1. Fort Wellington Agro-	6. Cabling, Labels and Miscellaneous			0
Processing Facility	7. Grounding and Protection System			0
2. Sophia Agro-Storage	8.Fire Extinguisher		-	0
Facility 3. Parika Agro-Packaging Facility 4. Charity Agro-	9/Installation and commissioning materials for PV system (including all material/components required for the electrical interconnection to the building).			0
Processing Facility	10. As-Built Drawing			0
			4	0
	Grand Total for Lot 1:			0

Table 2 showing Lot 1



Design, Supply, Installation, Upgrade and Commissioning of Solar Photovoltaic Systems at Six (6) Agro-Processing Facilities for the Guyana Energy Agency in Two (2) Lots-2025

Lot No.	Brief Description of Goods	Quantity (To be determined by bidder)	Unit Price (GYD)	Total Cost (GYD)
	1. Design Drawing		Property and	0
	2. Solar Photovoltaic Modules			0
	3. Array Mounting Structure		100010000000000000000000000000000000000	0
Lot 2: Upgrade (Design, Supply, Installation) and	4. All-In-One Inverter/Charger/Charge- Controller 48VDC/120/240VAC			0
Commissioning of existing	5. Battery Energy Storage System			0
Solar Photovoltaic Systems at Two (2) Agro-Process	6. Cabling, Labels and Miscellaneous			0
facilities: 1. Whitewater Agro-	7. Grounding and Protection System			0
Processing Facility	8.Fire Extinguisher			0
2. Maruranau Agro- Processing Facility	9. Installation and commissioning materials for PV system (including all material/components required for the electrical interconnection to the building).			0
	10. As-Built Drawing			0
	Grand Total for Lot 2:			0

Table 3 showing Lot 2

NATIONAL PROCUREMENT & TENDER ADMINISTRATION Z 8 JAN 2025 APPROVED

SUPPLY CONTRACT FOR GOODS

THIS	CON	TRACT	made	the	Fueron	day	of(hereinafter	referred t	202	between
Entity"), on	the one	hand, an		Litergy 2	igencyj	(neremane)			ier] from
en <u> I seep of all</u>		43-25-52			ountry of	Supplier	r] (hereinafte			
on the	other ha	and have	come to an	Agreement o	n the foll	owing:				
Installa Facilità indicate	ation, lies for a	U pgrade the Guya Is and se	and Com na Energy rvices to th	nced bid for p missioning of w Agency: Lone sum of to as "the Con	f Solar I ots 1-2 an	Photovo nd has a	ltaic System	s <i>at Six (</i> Supplier's l	6) Agro-loid for the	Processing
THIS C	CONTR	ACT WI	TNESSES	AS FOLLO	WS:					
				nd expressions at referred to.	s have the	same m	eanings as ar	e respectiv	ely assign	ed to them
	The fol (a) (b) (c) (d) (e) (f) (g)	Procuring Bid and Schedul Technic General Special	ng Entity's Price Sche e of Requi al Specific Condition Conditions		of Award ed by Bide	; der;		l its integra	l part, viz	ing - Evelop of Total Est to Hilling Total Estador of Hilling States Total Estador Of Hilling States Total Estador
in			_	over all othe ontract docum					-	
m	ention	ed, the Su	pplier here	ments to be reby covenants in conformity	with the	Procuri	ng Entity to p	rovide the	Goods and	
an	d Servi	ces and tl	ne remedyi	agrees to paying of defects of the Contra	therein, t	he Cont	ract Price or	such other	sum as ma	ay become
				parties hereto and year first						lance with
Signed represe						[Full	name and	title of	Procuring	g Entity's
Signed represe							_ [Full na	me and	title of	Supplier's

BID SECURITY

(Bank Guarantee or Insurance Bond)

Whereas _	ready to submit his bid dated	[name of Bi	dder] (hereinafter referred as "the
Bidder") is	ready to submit his bid dated	[date of bid s	ubmission] for the Design, Supply
	, Upgrade and Commissioning of		
Facilities for	or the Guyana Energy Agency: Lots	1-2 (hereinafter referred	as "the Bid"),
	[address of Bank	/ Surety], (hereinafter re-	
on behalf o Bank shall p to act on be	the indicated Procuring Entity shall fits name, its successors and author provide for activity on issuance of the half of the Bank, and if the approval is already received and there is no ot	be made in whole and in ized persons. This is to co guarantee, and the person of Board of Directors, or	onfirm that the license issued to the n(s) signing that guarantee is entitled
THE CONI	DITIONS of this obligation are as fol	llows:	
1. If th	e Bidder:		
(a)		period of bid validity spec	cified by the Bidder on the Form of
	Bid; or		CONTRACTOR OF STATEMENT
2.	within the period of bid's validit	ty:	g Entity that their bid is accepted
(a)	fails or rejects to sign the Contra		
(b)	fails or rejects to furnish the p Bidders;	erformance security in a	eccordance with the Instructions to
needing the by the Proc	ake to pay the Procuring Entity the asternation Procuring Entity to show grounds uring Entity is due to him because of on or conditions occurred.	or reasons of that reques	st, provided that the sum requested
	atee shall remain in force during any request in respect thereof should		
(Full name	of Bank / Surety representative)	(Title)	(Signature and seal)
Dated on «		02	
Address of	the Bank / Surety issuing guarantee	?;	

MANUFACTURER'S AUTHORIZATION

The Bidder shall require the Manufacturer to fill in this Form in accordance with the instructions indicated. This letter of authorization should be on the letterhead of the Manufacturer and should be signed by a person with the proper authority to sign documents that are binding on the Manufacturer. The Bidder shall include it in its bid, if so indicated in the **BDS**.]

Date of Bid Submission	n(day/ month/ year):	
IFB No: sinsert number	of bidding process]	A PROCESS OF A STATE O
Alternative No.:[insert	identification No if this is a Bid for a	an alternative]
Го:	[insert complete	name of Purchaser]
WHEREAS		
We	[insert comple	ete name of Manufacturer], who are official
manufacturers of		of goods manufactured], having factories at 11 address of Manufacturer's factories], do
hereby authorize		insert complete name of Bidder to submit a
bid the purpose of	which is to provide the f	following Goods, manufactured by used or brief description of the Goods], and to
subsequently negotiate ar		a or or leg description of the Goods, and to
	l guarantee and warranty in accordar to the Goods offered by the above f	nce with Clause 1.3 of the General Conditions irm.
Signed:	[insert signature	e(s) of authorized representative(s) of the
Manufacturer]		
Name:	[insert complete name	(s) of authorized representative(s) of the
Manufacturer]		
Fitle:	[insert title]	
Duly authorized to sign the sign the sign the sidder]	his Authorization on behalf of:	[insert complete name
Dated on	day of	. [insert date of signing]

PERFORMANCE SECURITY (Bank Guarantee or Insurance Bond)

то:			
	[Name of Procuring	Entity]	
Photovoltaic Sys	accordance with the Contract 202 to <i>Design</i> , S	ract No Supply, Installation	[Contract number] dated [Variable of Commissioning of Solar for the Guyana Energy Agency: Lots 1-2
a Bank Guarante sum specified the	e or Performance Bond fro erein as a security for comp	m an Insurance com pliance with the Sup	tract that the Supplier shall furnish you with apany licensed by the Bank of Guyana, to the plier's obligations under the Contract,
	S we have agreed to furnish	at a militari ili.	
Supplier, up to a figures) and, we Contract, and with	total ofundertake to pay you, on	your first request n	otifying of the Contractor's default with the nation the above limits, as aforesaid, without your
Entity and the S Guarantee, and v until full comple the Bank shall prentitled to act on	supplier by Additional Agray we waive any notice of most tion of the Contract Condition for activity on issuance of the Contract Condition is the contract Condition of the Contract Condition is the contract Condition of the Contract Condition is the contract Condition of the Contract Contra	reement shall in no diffication, addition, ions by the Supplie nce of a bank guaraf the approval of Bo	ontract which may be made by the Procuring way release us from obligations under the or amendment. This guarantee shall be valid r. Also, we confirm that the license issued to ntee, and the person signing the guarantee is pard of Directors or of General Stockholders approval required
This guarantee sh	nall be valid till thed	ay of	202
(Full name of Ba	nk / Surety's representative	c) (Title)	(signature and seal)
Dated on	day of	202	
	ank issuing guarantee:		

LETTER OF ACCEPTANCE

(Letterhead paper of Procuring Entity)

					(date)
To:					
	(Name	of Supplie	er)		
et Caelogai en och et et eller j	(address	s of Suppli	er)		ZASZENY
We hereby notify you that your bid o					, for the supply of
goods			(description	of goods)	up to a total
of	(amount in f	igures and	words)	Matter Andre	
as amended and modified in accordan	ice with the I	nstructions	to Bidders is	hereby accep	ted by our agency.
Simultaneously, we send you the Foundation of Bidders, during seven address. Jointly with the signed Contravith ITB Clause 20.2.	(7) days to	sign and d	ate the Form	of Contract a	and return it at our
You hereby entrusted to start supply Contract.	y of the Goo	ods, in acc	ordance with	the terms ar	nd conditions of a
Name of Agency			orgen anderne Recepto avera Recepto Exerce		
Full name and Title		ardinilo ya Arajiya <u>wili</u> Karajiya	Appell to the	hou ait akke aar sa Yerca taon sa 17 ta	n pak antiodi <u>an es</u> et estipas antiones
Signature of Authorized Represe	entative	<u>l-, l</u>		a Charles on	<u>au un r</u> apargabilit
Annex: The Contract					

AFFIDAVIT OF AUTHORIZATION

TO:		[name of Procuring Entity	7
WHEREAS _			[name of Supplier], who is
the Supplier _			l/or description of goods].
do hereby authorize		- 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	[name and address of Supplier's
	e) to submit the Bid, and pplied by us, and	sign the Contract based on	Invitation for Bids for the abovementioned
	[Full name, title, si	gnature for and on behalf o	of Supplier]
Dated on « (date)	» day of	202	(seal)
Note:		ner of Oats to Affidavit or It	ed on a letterhead of the Supplier and signed ustice of the peace. The Bidder shall include

Z 8 JAN 2025 Evaluation and Qualification Criteria

No.	DESCRIPTION	PASS/FAII
1.	Submission of a valid business registration or certificate of incorporation that is	
	clearly legible. Incorporated companies must submit a list of directors.	
2.	Submission of a valid NIS compliance certificate in the name of the business as per	
	business registration. Document must be clearly legible.	
3.	Submission of a valid GRA compliance certificate in the name of the business as	
	per business registration. Document must be clearly legible.	
4.	Completed and signed supplier's bid page (page 34).	
5.	Completed and signed price schedule must be submitted (Refer to the attached	
	Excel sheet)	
6.	Completed and signed delivery schedule (page 19) or statement of agreement to	
	supply goods/services within the period specified in the delivery schedule (page	
	19).	
7.	Provision of equipment documentation detailing the technical specifications for	
	the items listed in the Schedule of Requirement (page 19) to show that the goods	
	match the Technical Specifications as detailed on (page 23-33)	
8.	Submission of bid security in the amount of 2% in the form of an insurance bond	
	or bank guarantee or manager's cheque.	
9.	Demonstrate experience and technical capacity by providing documentary	
	evidence that shows the supply of goods/services similar to the items in the	
	Requirement Schedule (page 19). Bidder must provide copies of contracts with	
	previous clients, or copies of valid invoices showing items supplied to clients.	
	Bidder must demonstrate the experience of supplying goods/services to a minimum	
	value of \$8,000,000 for each year over two (2) years including value of each	
	supply.	4
10.	Evidence of financial capacity, in the name of the bidder, representing 30% of the	
	bid price. Financial Capacity must be evidence in the form of a bank statement or	
	Line of credit from a bank or an insurance company licensed by the Bank of	
	Guyana. The line of credit must state a figure. The document must be dated	
	within one month of the bid opening date and be clearly legible. When a photocopy	
	is presented, it must be certified a 'true copy of original' by the issuing company.	
11.	Bidder must provide a letter of Authorization for the Procuring Entity to seek	
	reference from the bidder's Bank/financial institution relating to the financial	
	capacity evidence supplied. The document must be dated within one month of	
	the bid opening date and be clearly legible.	****
12.	Written confirmation of authorizing signatory must be provided.	
	This must be in the form of an Affidavit of Authorization endorsed by a	
	Commissioner of Oaths or Justice of Peace.	
13.	Bidder must provide audited financial statements for the last three (3) years for	
	incorporated companies. Financial statements must be audited by a Chartered	
	accountant/accountancy firm and include an auditor's note.	
	OR	

	and Income and Expenditure Accounts for the last three (3) years. These financial statements must be approved by a Chartered accountant/accountancy firm. The financial analysis would include: Current ratio: >1 for each year of the last 3 years; Net worth: +ve and minimum of 20% of bid value; Average annual turnover: GYD 6 million.	
14.	The Bidder shall provide accurate information on the related bidding form as provided about any litigation or arbitration resulting from contracts completed or on-going under its execution over the last five years. Pending Litigation: All pending litigation shall in total not represent more 50% of the Bidder's net worth and shall be treated as resolved against the bidder. If bidder has pending litigation representing more than the stated percentage, the bid will not be considered. Litigation History: Non-performance of a contract did not occur as result of supplier's default since 1st January, 2022. If bidder has a history of	
	nonperforming contract the bid will not be considered.	
15.	Bidder must provide a letter stating any or no terminated or abandonment of projects. The letter must be dated within one month of the bid opening date.	
16.	Provision of valid manufacturer's authorization or authorized distributor letter	
17.	Provision of a signed statement of warranty and/or guarantee for applicable items.	
18.	 Warranty: Two types of warranty have to be offered by the Bidder: Warranty on hardware failures on all products offered and used according to international established terms Warranty on the proper operation of the provided equipment according to the specification and terms fixed in the contract between the Seller and the procuring entity 	
19.	Bidder must provide a statement for the availability of spare parts and/or after sales services. Bidders statement indicating its acceptance or otherwise in offering Local after sales service of no less than three (3) years. Bidder must state the nature of service that will be provided.	

Award of Contract

The contract will be awarded to the Bidder who is substantially responsive to the bid document and who has offered the lowest bid price.



Pending Litigation Format

☐ No pending litigation in accordance with Evaluation Criteria # 14

Year of dispute	Amount in dispute (currency)	Outcome as Percentage of Net Worth	Contract Identification	Total Contract Amount (current value, currency, exchange rate and USD equivalent)
[insert year]	[insert amount]	[inserpercent age]	Contract Identification: [indicate complete contract name, number, and any other identification]	[insert amount]
			Name of Purchaser: [insert full name]	
			• Address of Purchaser: [insert street/city/country]	
			Matter in dispute: [indicate main issues in dispute]	127 M
		a kana ana me	• Status of dispute: [indicate if it is being treated under Arbitration or being dealt with by the Judiciary]	

Litigation History

Litigation History Format

□ No court/arbitral award decisions against the Bidder since 1st January 2019, in accordance with Evaluation Criteria 14

Year of award	Contract Identification	Total Contract Amount (current value, currency exchange rate and USD equivalent)
		ALT TO SELECT SERVICE STREET
[insert year]	• Contract Identification: [indicate complete Contract name, number, and any other identification	[insert amount]
	Name of Purchaser: [insert full name]	
	Address of Purchaser: [insert street/city/country]	
	Matter in dispute: [indicate main issues in dispute]	
	• Party who initiated the dispute: [indicate "Purchaser" or "Supplier"]	
	Status of dispute: [indicate if it is being treated by under Arbitration or being dealt with by the Judiciary]	

Goods and Related Services (Valued G\$15M and above)

e e

2